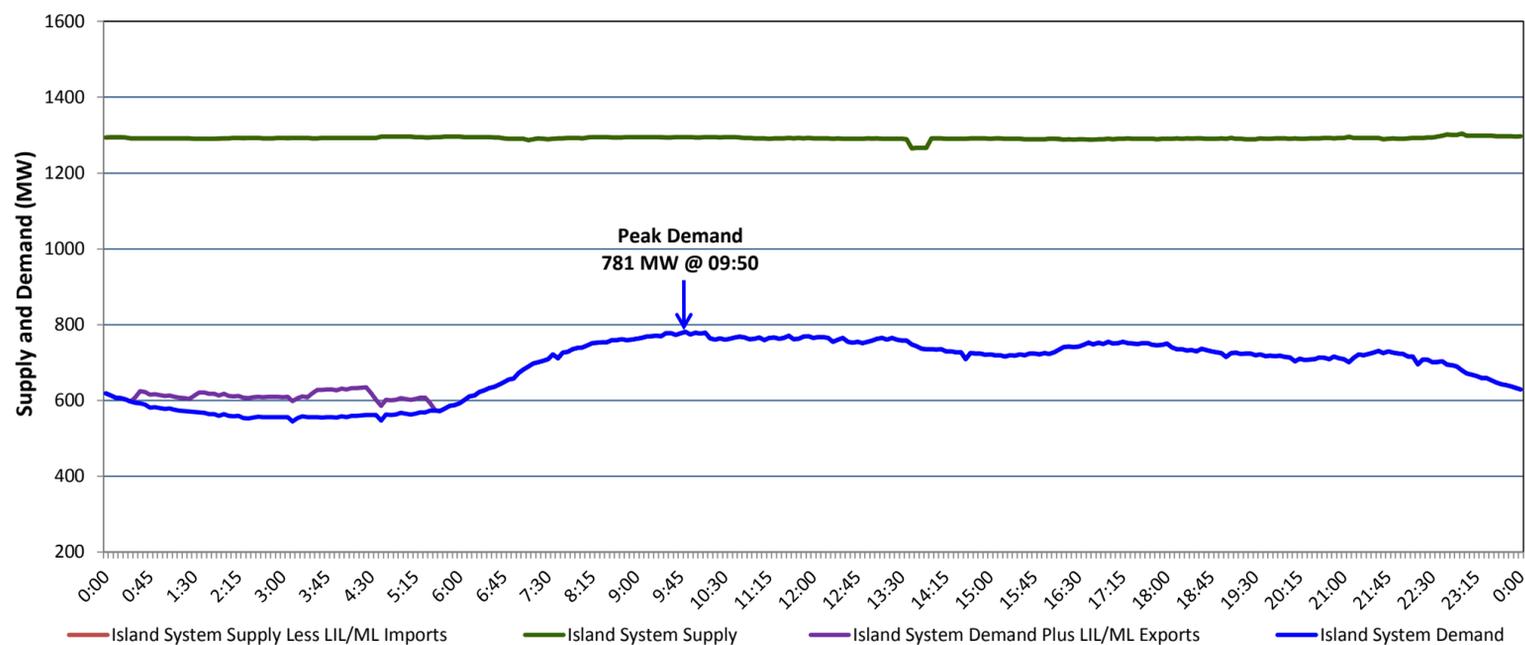


**Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Tuesday, July 02, 2019**

**Section 1  
Island Interconnected System Supply, Demand & Exports  
Actual 24 Hour System Performance For Friday, June 28, 2019**



**Supply Notes For June 28, 2019**

1,2

- A As of 0000 hours, April 01, 2019, Holyrood Unit 3 unavailable due to planned outage (150 MW).
- B As of 0729 hours, May 12, 2019, St. Anthony Diesel Plant available at 8.85 MW (9.7 MW).
- C As of 1303 hours, May 26, 2019, Bay d'Espoir Unit 7 unavailable due to planned outage (153.4 MW).
- D As of 1436 hours, June 15, 2019, Holyrood Unit 1 removed from service for economic dispatch (170 MW).
- E As of 1507 hours, June 16, 2019, Granite Canal Unit unavailable due to planned outage 36 MW (40 MW).
- F As of 0800 hours, June 17, 2019, Holyrood Unit 2 unavailable due to planned outage (170 MW).
- G At 1440 hours, June 28, 2019, Stephenville Gas Turbine unavailable 25 MW (50 MW).
- H At 1457 hours, June 28, 2019, Stephenville Gas Turbine available at 25 MW (50 MW).

**Section 2  
Island Interconnected Supply and Demand**

Sat, Jun 29, 2019	Island System Outlook <sup>3</sup>			Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
					Morning	Evening	Forecast	Adjusted <sup>7</sup>
Available Island System Supply: <sup>5</sup>	1,285	MW		Saturday, June 29, 2019	10	11	770	770
NLH Island Generation: <sup>4</sup>	980	MW		Sunday, June 30, 2019	10	9	785	785
NLH Island Power Purchases: <sup>6</sup>	105	MW		Monday, July 01, 2019	9	11	840	840
Other Island Generation:	200	MW		Tuesday, July 02, 2019	12	11	850	850
ML/LIL Imports:	-	MW		Wednesday, July 03, 2019	14	12	835	835
Current St. John's Temperature & Windchill:	10 °C	N/A	°C	Thursday, July 04, 2019	11	13	820	820
7-Day Island Peak Demand Forecast:	850	MW		Friday, July 05, 2019	16	17	780	780

**Supply Notes For June 29, 2019**

3

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
  3. As of 0800 Hours.
  4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
  5. Gross output from all Island sources (including Note 4).
  6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.

**Section 3  
Island Peak Demand Information  
Previous Day Actual Peak and Current Day Forecast Peak**

Fri, Jun 28, 2019	Actual Island Peak Demand <sup>8</sup>	09:50	781 MW
Sat, Jun 29, 2019	Forecast Island Peak Demand		770 MW

Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).